NYS Clean Heat

nationalgrid

Contractor Information Sheet

It pays to participate. With each successful installation of qualifying equipment, contractors can earn financial incentives.

Here's How

1 Enroll as a participating contractor in the NYS Clean Heat Program at nystatewidecmp.programprocessing.com.

For Prescriptive Projects

- 2 Purchase approved equipment. A list of qualifying equipment can be found on **NEEP.org**.
- 3 Install qualified equipment for a National Grid electric customer. See list of eligible equipment on the back, plus you'll receive a buying guide to help you explain equipment benefits to customers, projects on the New York State Clean Heat Program website at **nyscleanheatrebates.com** and get paid!

For Custom Projects

- 2 Projects require pre-approval. Reach out to your program representative to get started. If you aren't sure, email NYSCleanHeatCl@NationalGrid.com.
- 3 National Grid will work with you to determine your project's savings and incentives.
- 4 After installation, National Grid will inspect the site, conduct a final evaluation, and pay the incentive!

Learn more about participating in the program at cleanheat.ny.gov/contractors.

Customer Incentives and Participating Contractor Rewards

| Category | Technology | Incentive | Total Incentive ¹ | | |
|----------|--|--|------------------------------|--|--|
| 2 | ccASHP: Full Load Heating | \$/10,000 Btu/h of maximum heating capacity at 5°F, as documented on the NEEP Product List² | \$800 | | |
| 2a | ccASHP: Full Load Heating with Integrated Controls | \$/10,000 Btu/h of maximum heating capacity at 5°F, as documented on the NEEP Product List ² | \$1,000 | | |
| 2b | ccASHP: Full Load Heating with Decommissioning | \$/10,000 Btu/h of maximum heating capacity at 5°F, as documented on the NEEP Product List ² | \$1,200 | | |
| 2e | Air-to-Water Heat Pump, for Space Conditioning | \$/10,000 Btu/h of heating capacity at the condition of 5°F ambient and 110°F leaving water temperature, or A5W110, as documented by the AWHP QPL³ | perature, \$800 | | |
| 3 | GSHP: Full Load Heating | Load Heating \$/10,000 Btu/h of full load heating capacity as certified by AHRI ⁴ \$1,500 | | | |
| 4 | Custom Full Load Space Heating | \$/MMBTU of annual energy savings | \$70 | | |
| 4a | Custom Heat Pump + Envelope | \$/MMBTU of annual energy savings | Tier 1: \$70 Tier 2: \$80 | | |
| 4b | Custom Full Load Multifamily Space Heating | \$/dwelling unit | \$1,800 | | |
| 5 | Air-Source HPWH (≤ 120 gal) | \$/Unit ⁵ | \$700 | | |
| 5 Mid. | Midstream Air-Source HPWH (< 120 gal) | Source HPWH (< 120 gal) \$/Unit ⁶ \$800 | | | |
| 6 | Custom Hot Water Heating | IBTU of annual energy savings \$70 | | | |
| 6a | Custom Centralized Multifamily Hot Water Heating | ed Multifamily Hot Water Heating \$/dwelling unit \$400 | | | |
| 7 | GSHP Desuperheater | \$/Unit \$100 | | | |
| 8 | Dedicated DHW WWHP | \$/Unit | \$900 | | |
| 10 | Custom Partial Load Space Heating | \$/MMBtu of annual energy savings | \$70 | | |

¹Participating Contractor eligible for a bonus of up to \$500 per project.

² Total incentive to be limited to 120% of BHL—e.g., Total incentive ≤ ([Maximum Heating Capacity x 1.2]/HP Sizing Ratio). See Equipment Sizing Requirements in Appendix 2 of the Program Manual for additional details.

³Total incentive to be limited to 120% of BHL

⁴ Total incentive to be limited to 120% of BHL—e.g., Total incentive ≤ ((Full Load GLHP Rating OR Full Load GWHP Rating x 1.2)/HP Sizing Ratio). See Equipment Sizing Requirements in Appendix 2 in the Program Manual for additional details.

⁵ Available for HPWHs purchased through the instant rebate program at participating retailers.

 $^{^{\}rm 6}$ Available for HPWHs purchased through a participating distributor.

Prescriptive Program Incentive Categories



| Category Number | Description | Eligible Technologies | Eligibility Criteria |
|------------------------------|---|--|--|
| 2 | ccASHP: Full Load Heating | MSHP, Central ccASHP | Each unit in system must be on the NEFP Product List Total heat pump system heating capacity is < 300,000 Btu/h For central ASHPs installed with a back-up furnace in the same system, the back-up furnace must have capacity < 225,000 Btu/h Total heat pump system heating capacity satisfies at least 100% of the BHL. Systems sized for > 120% BHL may incur further review and require justification. In cases where there are four or fewer units choosing heat pumps in a multifamily building, they shall be eligible to apply in Category 2, subject to the discretion of the utility |
| 2a | ccASHP: Full Load Heating | MSHP, Central ccASHP with Integrated Controls | Eligible projects include heat pumps that meet the full building load where the previously existing system is coupled with integrated controls Category 2a is only available for retrofit projects of existing structures and is not available to new construction or gut rehab To be eligible for Category 2a incentives, the integrated controls package must be connected to existing fossil fuel heating equipment and must operate the heat pump as the first stage/primary heating system Ancillary electric heating systems are not eligible for a Category 2a incentive In cases where there are four or fewer units choosing heat pumps in a multifamily building, they shall be eligible to apply in Category 2a subject to the discretion of the utility |
| 2b | ccASHP: Full Load Heating | MSHP, Central ccASHP with Decommissioning | Eligible projects include any heat pumps that meet the full building load where the previously existing fossil fuel system is decommissioned Category 2b will require submission of an additional attestation form and will only be available for retrofit projects To be eligible for a Category 2b incentive, the heat pump system installed must meet the full heating load of the building, as discussed in section 3.2.2.1 Category 2b incentives will only be available when decommissioning existing fossil fuel heating equipment In cases where there are four or fewer units choosing heat pumps in a multifamily building, they shall be eligible to apply in Category 2b subject to the discretion of the utility |
| 2e | Air-to-Water Heat Pump | Air-to-Water Heat Pump (AWHP), for space conditioning | Eligible heat pumps must be on the NYS Clean Heat AWHP QPL Eligible projects include heat pumps that meet 100% of BHL at design conditions. AWHPs that meet only part of the building load are acceptable if the remainder of the load is met by a separate ccASHP Retrofit projects, new construction and gut rehabs are eligible AWHPs can provide space heating alone or space heating and cooling. AWHPs can also serve domestic water heating loads, but may not be sized to more than 120% of the space heating load, or BHL |
| 3 | GSHP: Full Load Heating | GSHP | Each heat pump in the system must meet or exceed the ENERGY STAR® geothermal heat pump specification. Console units and non-console heat pump appliances with less than 24,000 Btu/h rated full load cooling whose performance does not meet or exceed ENERGY STAR specifications must apply for incentives under Category 4 Total heat pump system heating capacity is < 300,000 Btu/h, except for systems installed in multifamily buildings, which all must apply through Category 4 Ground-Source Variable Refrigerant Flow Heat Pumps ("GSVRFs") are eligible for incentives in Category 3 if the total heating capacity is < 300,000 Btu/h. GSVRF systems, regardless of total heating system size or individual appliance cooling capacity, must meet or exceed the minimum efficiencies listed in Table 6 System consists only of individual appliance cooling capacity for open-loop and closed-loop GSHP installs < 135,000 Btu/h and/or individual appliance cooling capacity for direct exchange GSHP installs ≤ 180,000 Btu/h Ground loops must comply with applicable New York Department of Environmental Conservation ("NY DEC"), New York City ("NYC"), and International Ground-Source Heat Pump Association ("IGSHPA") standards Total heat pump system heating capacity satisfies at least 90% of the BHL. Projects must be sized to meet at least 100% of the load of the project scope at design conditions and serve at least 80% of the building's total square footage. See Section 3.3.2 for details. Systems sized for > 120% BHL may incur further review and require justification |
| 5 and 5 Mid. ⁷ | HPWH (up to 120 gallons of tank capacity) | Air-to-Water HPWHs Dedicated DHW WWHP (> 120 gallons) added to ground loop | Air-to-Water HPWHs with storage capacities up to 120 gallons must meet or exceed ENERGY STAR Residential Water Heater specification. |
| 7 | GSHP Desuperheater | Optional component to GSHP systems | Installed as integrated component in an eligible GSHP. |
| 8 | Dedicated Domestic Hot Water ("DHW") Water-to-Water Heat Pump ("WWHP") | Dedicated DHW WWHP (< 120 gallons) added to ground loop | Can be integrated into an eligible GSHP or installed as a separate WWHP meeting or exceeding ENERGY STAR geothermal specifications. Must meet 100% of water heating load. |

Custom Program Incentive Categories8



| Category Number | Description | Eligible Technologies | Eligibility Criteria |
|--------------------|--|--|---|
| 4 | Custom Full Load Heating | General | All non-Multifamily building types: Total heat pump system heating capacity is >300,000 Btu/h or utilizes equipment from the following categories: Commercial Unitary Systems Air Source Variable Flow Refrigerant Heat Pump Cold Climate Packaged Terminal Heat Pumps Energy Recovery Ventilator / Heat Recovery Ventilator Single Package Vertical Heat Pumps Dedicated Outdoor Air System Heat Recovery Chiller and Heat Pump Chiller Multifamily buildings with over 100 dwelling units Installed systems must satisfy the dominant HVAC load for the building, per applicable code Each project requires pre-approval Projects shall be for full-load heating systems, except for heat recovery chiller projects |
| 4a | Custom Heat Pump + Envelope | See Category 4, plus envelope improvements | Eligible projects include any Category 4 heat pumps, installed at either an existing facility or new construction, that are coupled with a significant envelope upgrade. Projects may qualify for one of two tiers of envelope upgrade improvements: Tier 1: - Existing: 5%—30% reduction in dominant load, compared to baseline - New Construction: 5%—10% reduction in dominant load, compared to baseline - New Construction: > 10% reduction in dominant load, compared to baseline - New Construction: > 10% reduction in dominant load, compared to baseline When combined, the existing baseline will be used for calculating energy savings except for new construction projects, which should use a code baseline for savings analysis. The MMBfu savings from both the envelope measures and the heat pump measures will be paid out at the 4a rate. If an HP + Envelope upgrade also includes an eligible ERV/HRV, the ERV/HRV will also receive a Category 4a incentive. |
| 4b | Custom Full Load Multifamily Space Heating (5–100 dwelling units) | Category 4 space heating technologies | Multifamily buildings with 5 to 100 dwelling units installing Category 4-eligible heat pumps and supporting equipment. Projects including envelope measures should apply to Category 4a Retrofit, gut rehab, and new construction are eligible Building must have year-round occupancy Common-area-only projects are not eligible Installed systems must satisfy the dominant HVAC load for the building, per applicable code Project shall be for full-load heating systems. Applicant will follow the Custom application process and requirements |
| 6 | Custom Hot Water Heating | Air-to-Water and Water-to-Water Heat Pumps for DHW | The following types of centralized systems are included: Ground-coupled water-to-water heat pumps used for DHW loads must meet or exceed ENERGY STAR geothermal heating requirements. Other air-to-water or water-to-water heat pump systems used for DHW must meet applicable ASHRAE 90.1-2022 requirements using AHRI 550/590. Commercial HPWH (rated with COPH) and residential HPWH (rated with UEF) must meet applicable ENERGY STAR requirements. Residential HPWH must be parallel-piped as a central DHW system. Heat Recovery Chillers and Heat Pump Chillers Systems listed in NEEA Commercial/Multifamily HPWH Qualified Products List In all cases: Fossil fuel energy consumption must be reduced by the new electric technology or application The new electric technology or application must: Reduce existing or baseline fossil fuel or electric resistance annual consumption by at least 50% In savings calculations, the fossil fuel baseline efficiency (including distribution) must equal existing or upgraded (boiler) system efficiency, as applicable Not increase the overall annual site energy consumption Exceed applicable minimum efficiency specifications to meet applicable codes and standards |
| 6a | Custom Centralized Multifamily Hot Water Heating (5–100 dwelling units) | Category 6 water heating technologies | Multifamily buildings with 5 to 100 dwelling units installing Category 6-eligible heat pump water heating equipment and supporting equipment Residential HPWH must be parallel-piped as a central DHW system Retrofit, gut rehab, and new construction are eligible Building must have year-round occupancy Common-area-only projects are not eligible Hot water must serve in-unit use Must be a full-load heat pump installation Applicant will follow the Custom application process and requirements |
| 10 | Custom Partial Load Space Heating | Category 4 space heating technologies | A partial load heating system is a prioritized, first stage, heat pump system installed alongside a supplemental, second stage, heating system for the purpose of providing heating. The supplemental heating system may be either the existing system or a new system. New fossil and electric resistance heating systems are not eligible for Clean Heat incentives. Eligibility: Category 4 and 4a-eligible projects that are not full-load heating systems Projects must displace at least 50% of the existing on-site fossil fuel consumption annually or provide at least 4,000 MMBtu of annual savings. Heat recovery chiller projects are exempt from this requirement. Fossil fuel energy consumption must be reduced by the new electric technology or application The project must not increase the overall annual site energy consumption Fuel savings cannot include fossil fuel system efficiency savings; in savings calculations, the fossil fuel baseline efficiency (including distribution) must equal the existing or upgraded (boiler) system efficiency Technology must use staged, multi-speed or variable-speed heat pumps Projects require pre-approval and will be reviewed on a case-by-case basis |

Save your customers money while earning some for yourself!

Priority electrification areas in National Grid's service territory may qualify for additional incentives. Learn more at ngrid.com/nys-cleanheat.

Questions? Email an account manager:

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